

Quicker connection of wind with grid monitoring and DLR

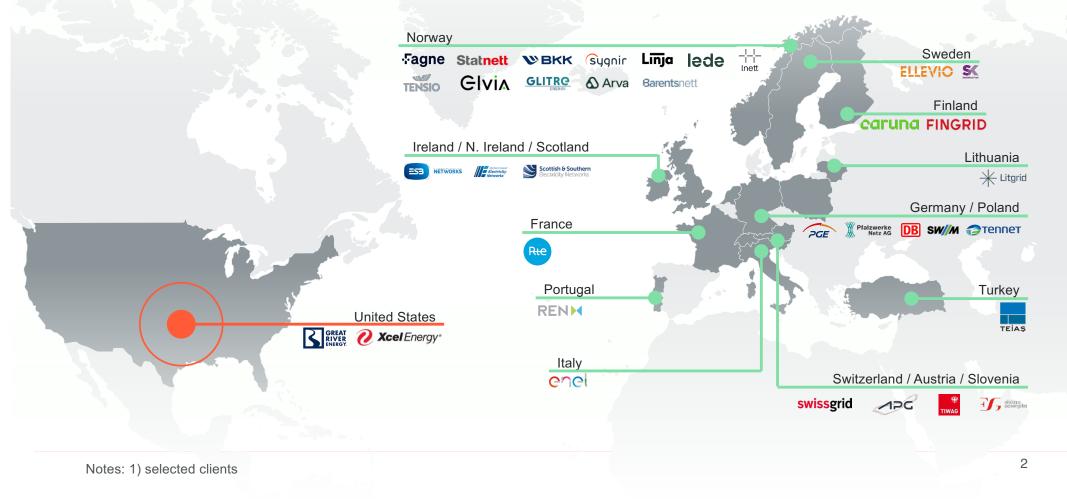
Vivi Mathiesen, VP Regulatory Affairs, Heimdall Power





Heimdall Power is a trusted vendor globally

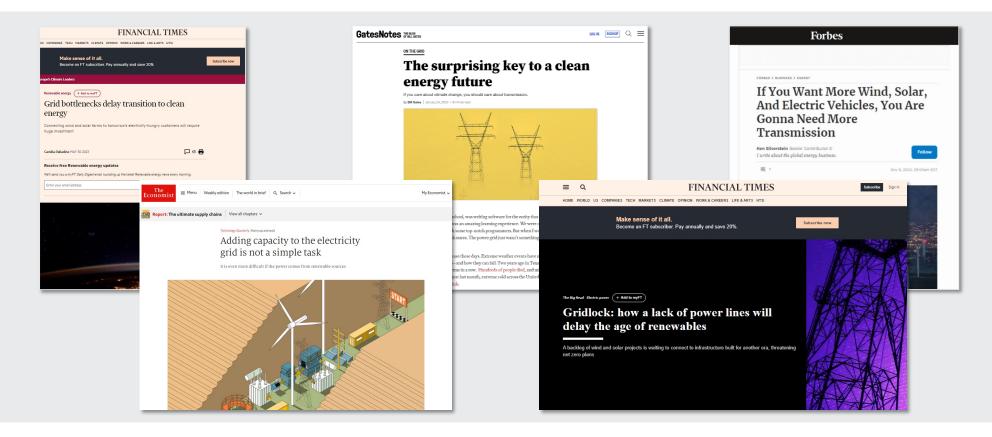
35 grid companies across 16 countries¹





Power grids have become a mainstream topic

Key to reaching net zero and other policy targets



Large planned volumes of wind in Finland Can the grid keep up? Historic and forecast wind power generation capacity, 2010-2035 Installed Capacity (MW)

Source: GlobalData's Finland Wind Power Analysis: Market Outlook to 2035 report

https://www.power-technology.com/data-insights/wind-power-in-finland/

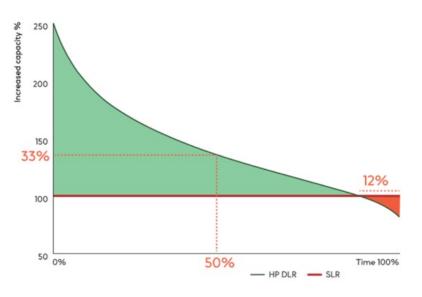
Monitoring can reveal significant additional capacity



DLR utilizes the fact that capacity varies with temperature

In operations:

- Temperature measurements
- Sag and clarence to ground
- Actual Ampacity DLR
- Emergency rating



+30% capacity increase on average and up to 200% in many cases

1-5% of the cost of a new power line to deploy Heimdall's solution

Days and weeks rather than years of installation time – no shut down

Plan more efficient and save cost by postponing or avoiding investments

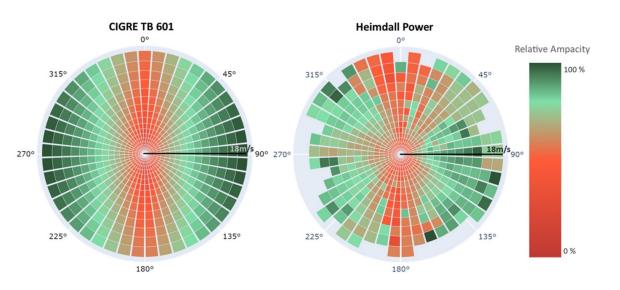
TRL 9 – System ready for full scale deployment Source: https://www.entsoe.eu/Technopedia/



In general – two ways to acquire DLR

Weather based vs. sensor based

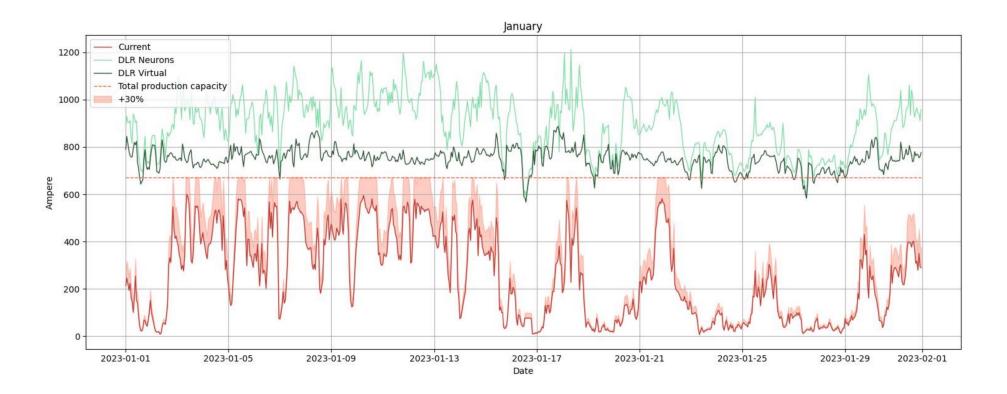
- Weather- (software-) based
 - Data from metereological services & local weather stations
 - Calculates temperature on the conductor
- Sensor-based
 - Measures temperature directly on the conductor
 - Calculation of sag based on the angle of the line at the span point



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Weather based vs. sensor based DLR

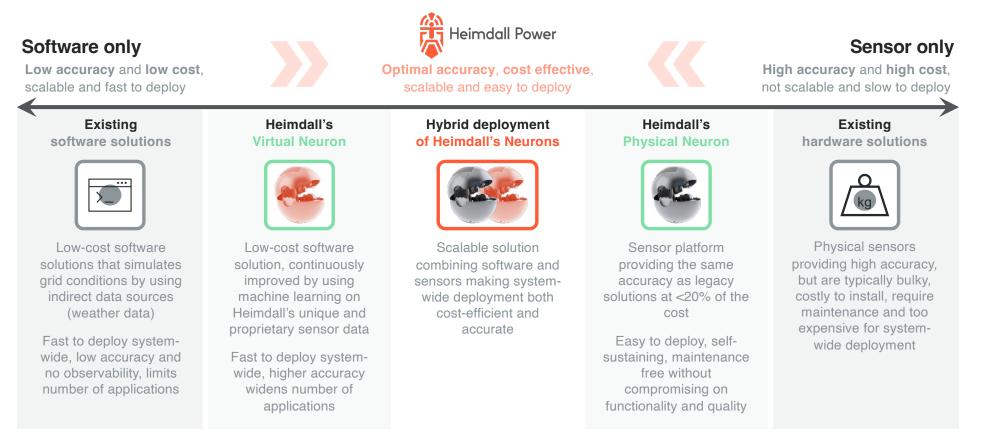
Adding more capacity and understand the dynamic load limits





Heimdall Power combines both methods

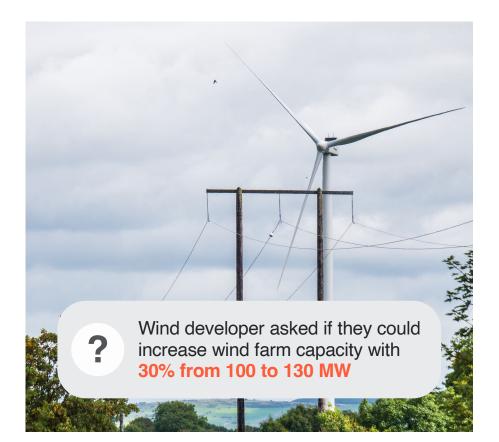
The sweet-spot between accurate sensors and advanced software



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Case example: increased capacity of wind farm

Heimdall technology unlocked hidden capacity through new load limits



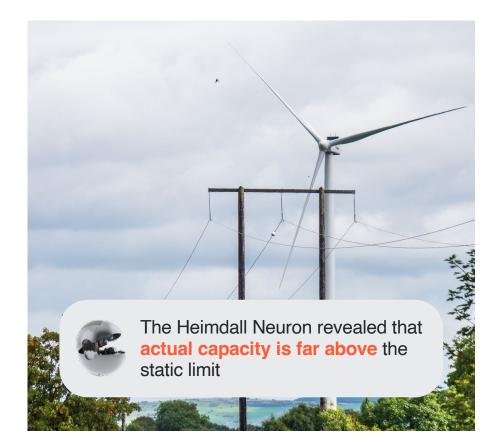
Grid capacity over time

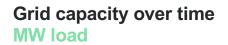


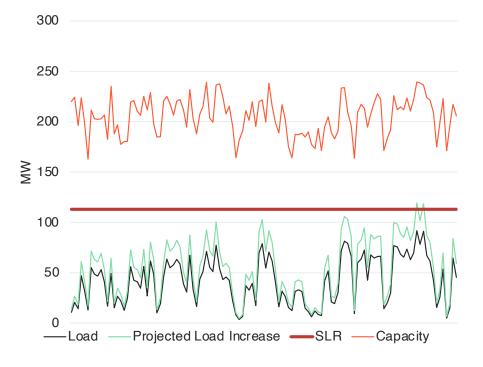
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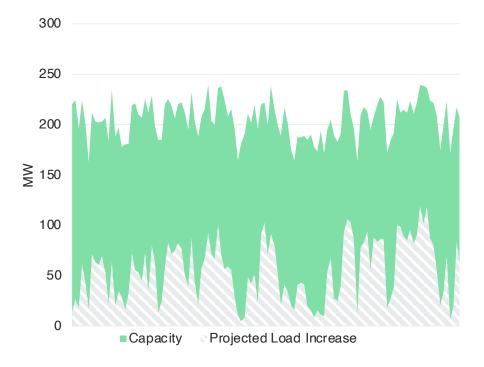


Case example: increased capacity of wind farm





Grid capacity over time



Our journey towards a system-wide offering



From R&D-pilots to single-line monitoring, and now system-wide applications

Non-commercial 2016-2019

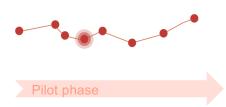
Technology verification of sensors and software through PoCs with pilot customers



Exploratory phase

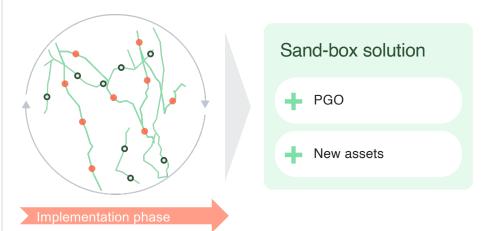
Single-line monitoring 2019 \rightarrow

Deployment of a limited number of sensors to solve specific problems on a few lines (Capacity / Ice / Vibration)



System-wide grid monitoring 2023 \rightarrow

Combination of Virtual and Physical Neurons to provide an unrivaled combination of accuracy and cost at scale



Announcing the world's... 1st system-wide contract!

CIVIA + Heimdall Power

Grid to be monitored with Virtual Neurons +3000 km

Physical Neuros >100

Neurons to be installed by drone minimum 50%

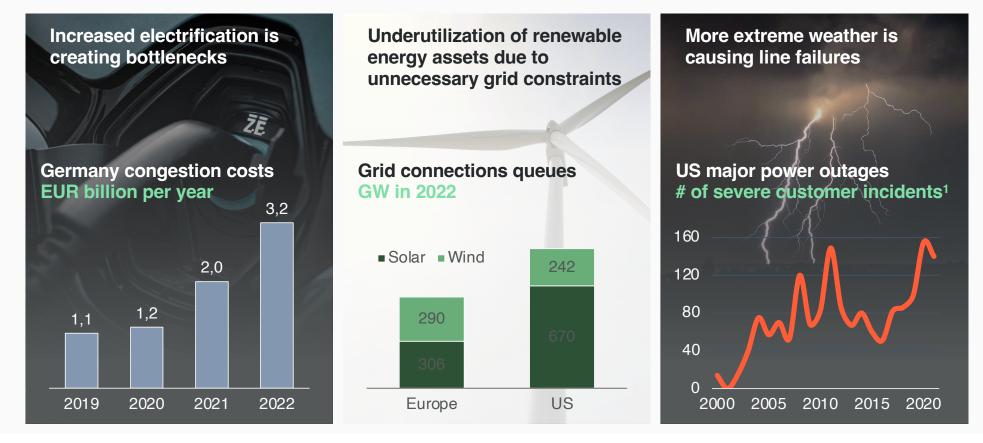
Inngår samarbeid for å utnytte

strømnettet bedre: – En milepæl

The grid is facing new challenges – status quo is not an option



Grid operators need digital tools to accommodate renewables and electrification



HeimealupewerClimate Central; Bloomberg New Energy Finance; Notes: 1) Affecting 50k customers or more



Thank you!

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