



Maximizing wind farm revenues through Electricity Storage

WOLF ENERGETIK – Technology Provider for the industry



DR. BODO WOLF

Expert in energy research and state energy supply systems

Since 1990 development of key technologies for the transition of energy supply to renewable energies

Founder of successful technology companies (Choren Industries, Sunfire, SunCoal Industries)



CLAUDIA HAIN

Managing Director

Founder of Wolf Energetik for the transition of storage technologies to industrial utilization



ENGINEERING TEAM

Engineers, economists and lawyers work on solutions in an interdisciplinary manner.



Dr. Klaus Lucka

Managing Partner of Tec4Fuels GmbH



Olaf Schulze

Authorized signatory of DBI-Virtuhcon GmbH



Dr. Uta Weiß

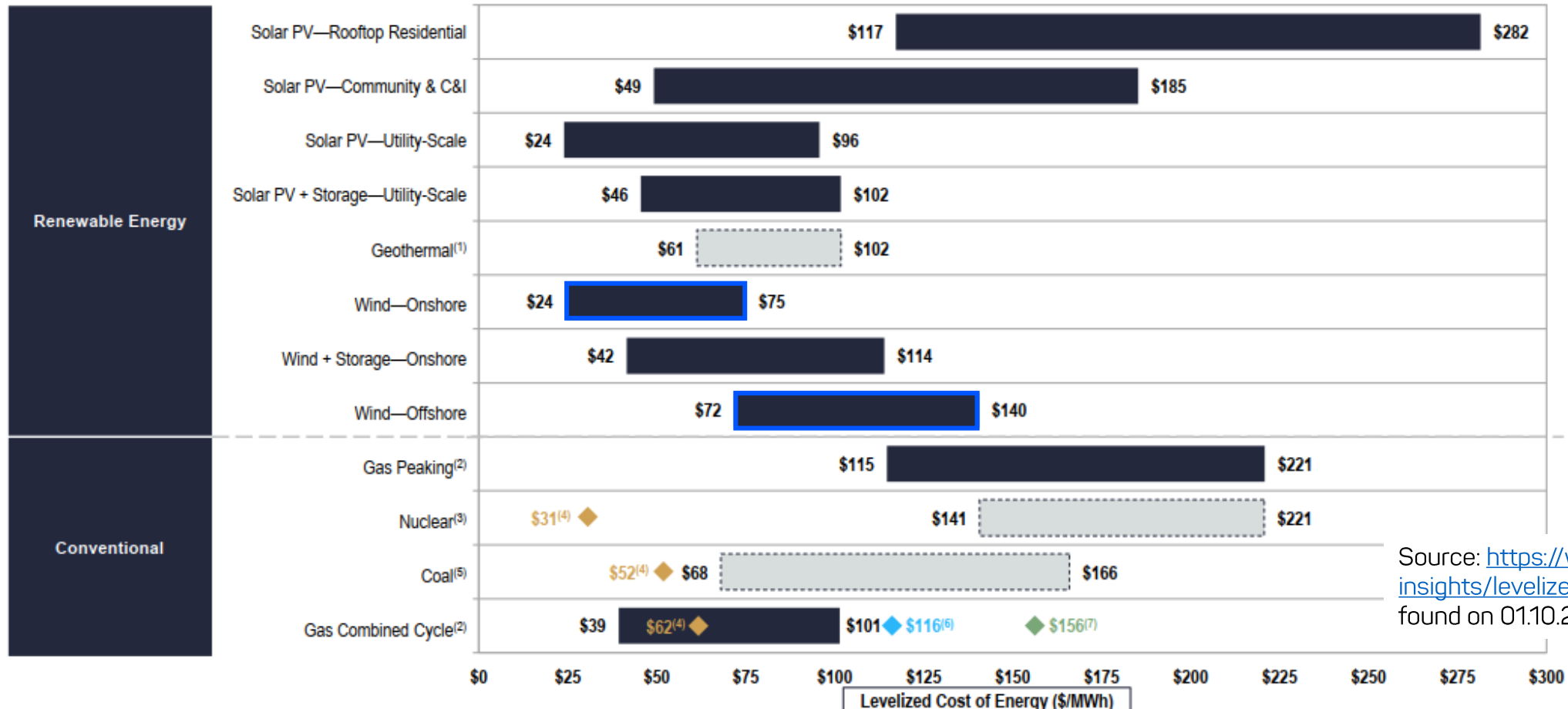
Managing Director of the Gesellschaft für Mineralölanalytik und Qualitätsmanagement GMA

TECHNICAL ADVISORY BOARD

Advises on technical and strategic issues

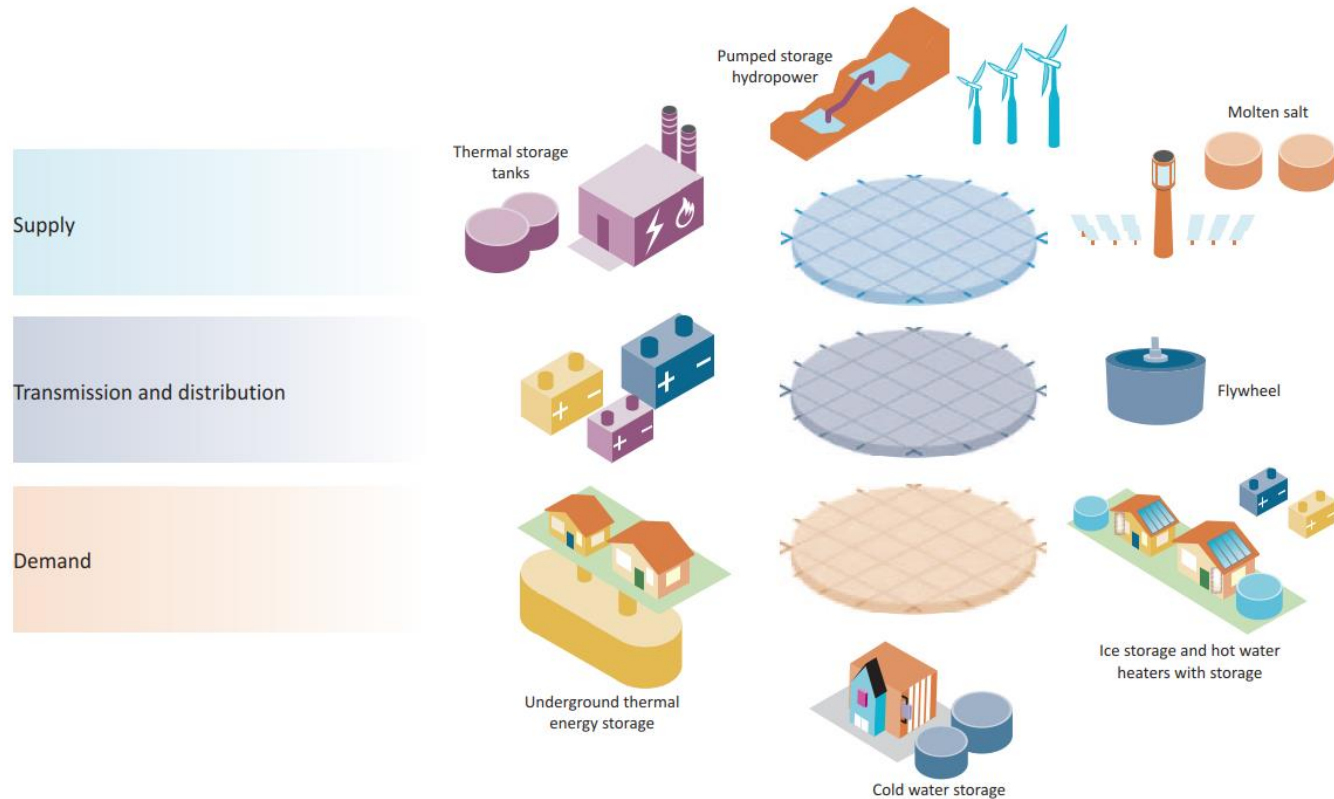
Levelized Cost of Energy Comparison—Unsubsidized Analysis

Selected renewable energy generation technologies are cost-competitive with conventional generation technologies under certain circumstances



Source: <https://www.lazard.com/research-insights/levelized-cost-of-energyplus/> found on 01.10.2023.

Figure 2: Hypothetical deployment of storage assets across an electric power system



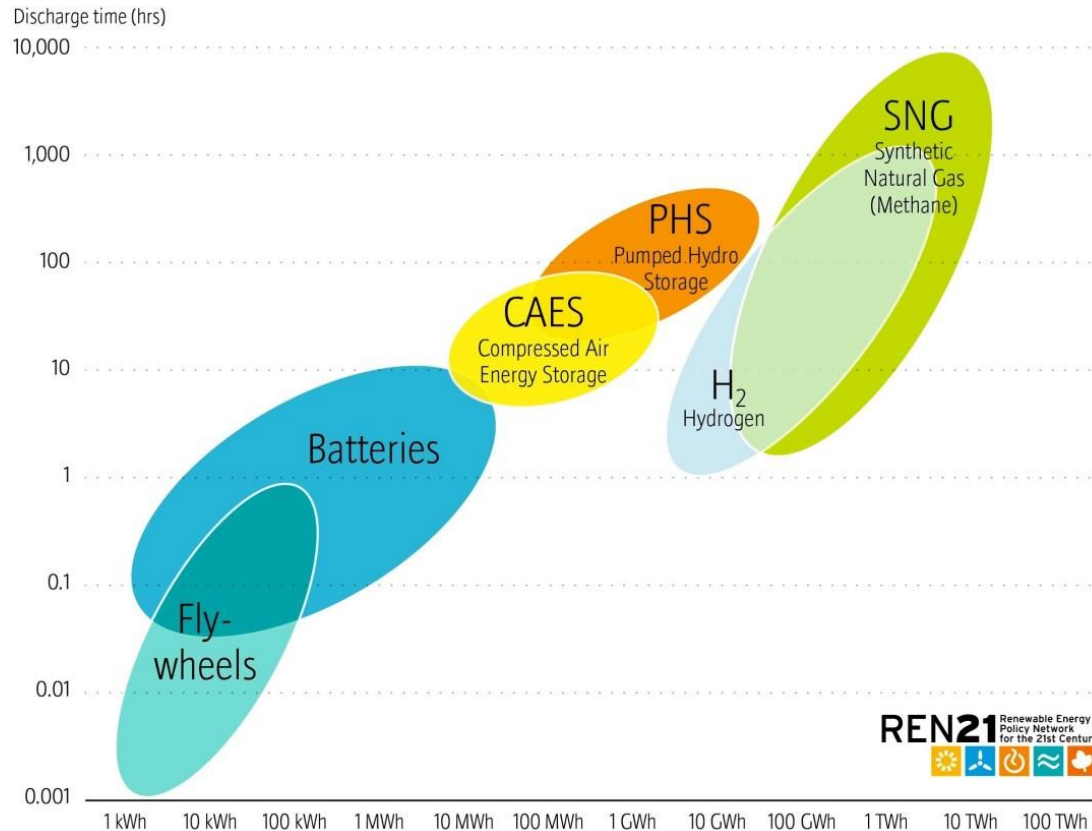
ENHANCED BUSINESS MODELS FOR WIND FARMS + STORAGES

- minimizing penalties from imbalances from forecasted production
- optimizing earnings from the intraday power market by shifting parts of its production
- PPAs for renewable base load instead of delivered as produced
- Additional provision of ancillary services to the grid
- Autarch island supply within renewable micro grids

Source: modified from EIA (Energy Information Administration) (2012), "Electricity storage: Location, location.....and cost", *Today in Energy*, Washington, DC, United States, www.eia.gov/todayinenergy/detail.cfm?id=6910.

Source: Technology roadmap Energy Storage IEA 2014.

Overview storage capacity of different energy storage systems



Renewables Global Futures Report Great debates towards 100% renewable energy

Source: Fraunhofer Institute, Germany, 2014

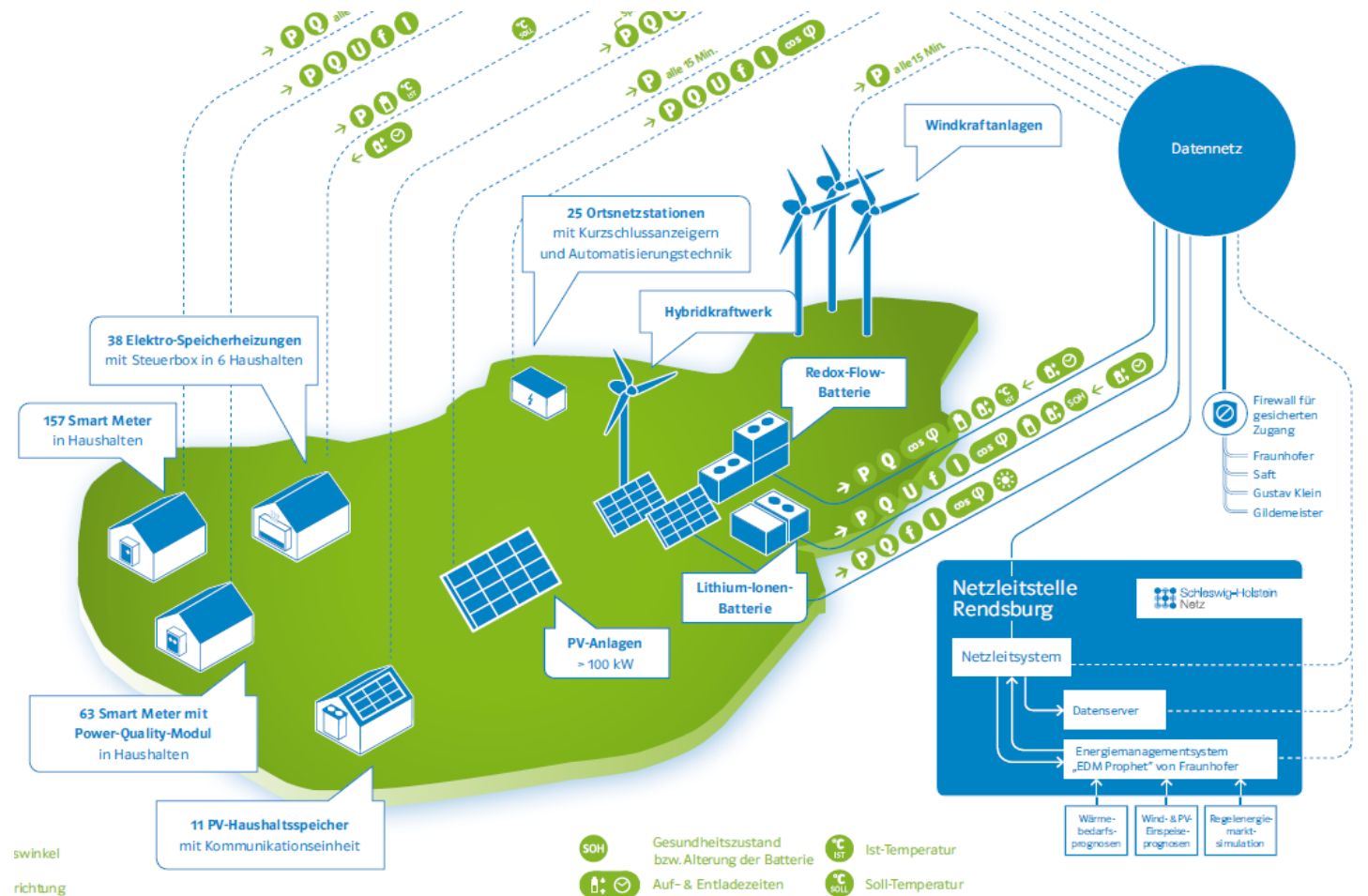
STORAGE TASKS IN THE ENERGY SYSTEM

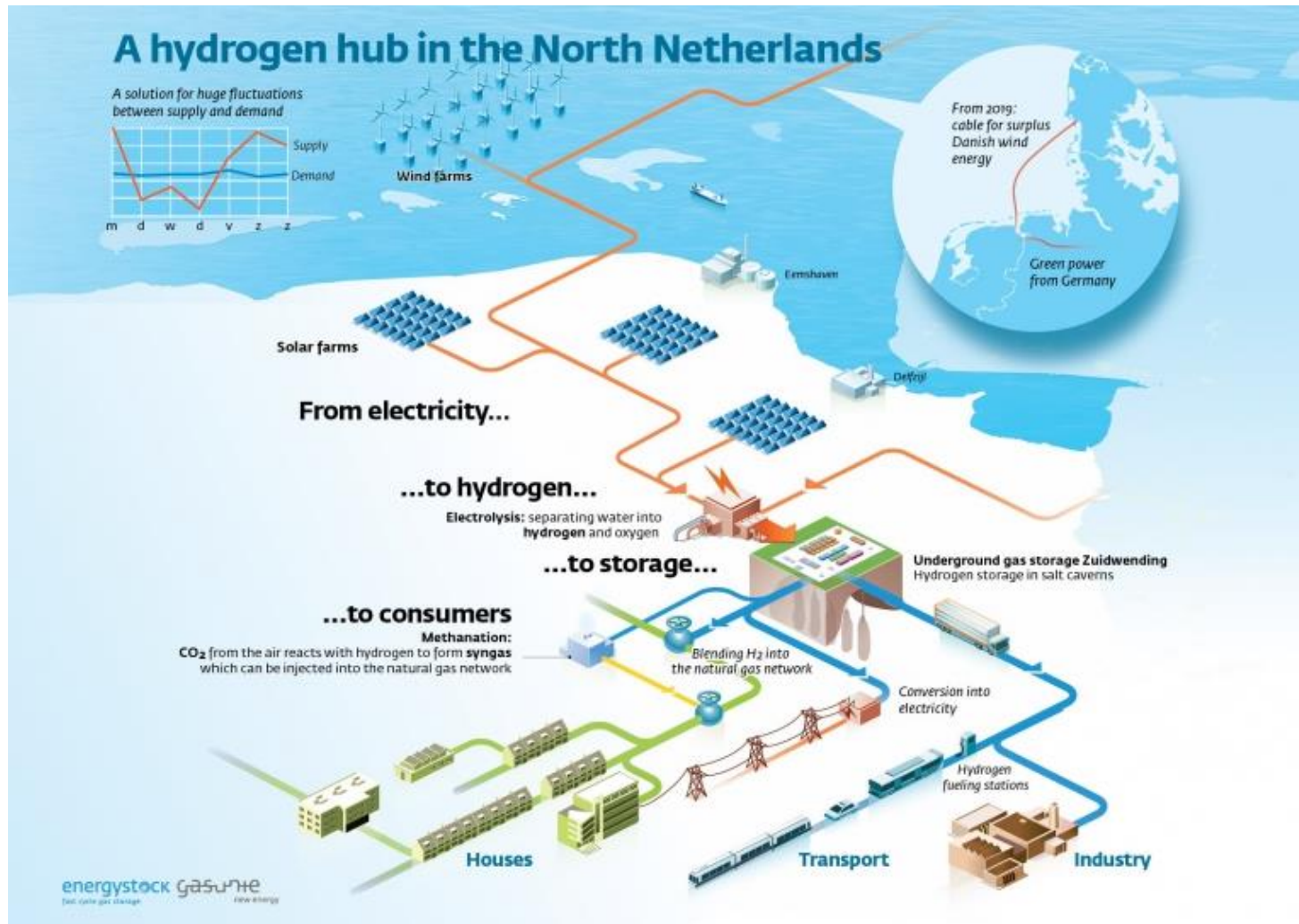
- Batteries are too high in costs per MWh to be attractive for a power shift
- Hydrogen and SNG are very inefficient for power production (<25 % overall efficiency power-to-power)
- PHS are not location independent and interfere with nature protection
- Something in the dimension of CAES is needed for decentral power storage for supply with intermittent renewable energy

CASE STUDY ISLAND PELLWORM

- A degree of self-sufficiency of 97% was achieved
- A completely energy self-sufficient island would have required a dimensioning of the storage about twice as large
- Even the economic efficiency of the built compound power plant is not given

Conclusion:
For self-sufficiency, a storage technology is needed that allows capacity to be multiplied in a cheaper way





ECONOMICS OF HYDROGEN

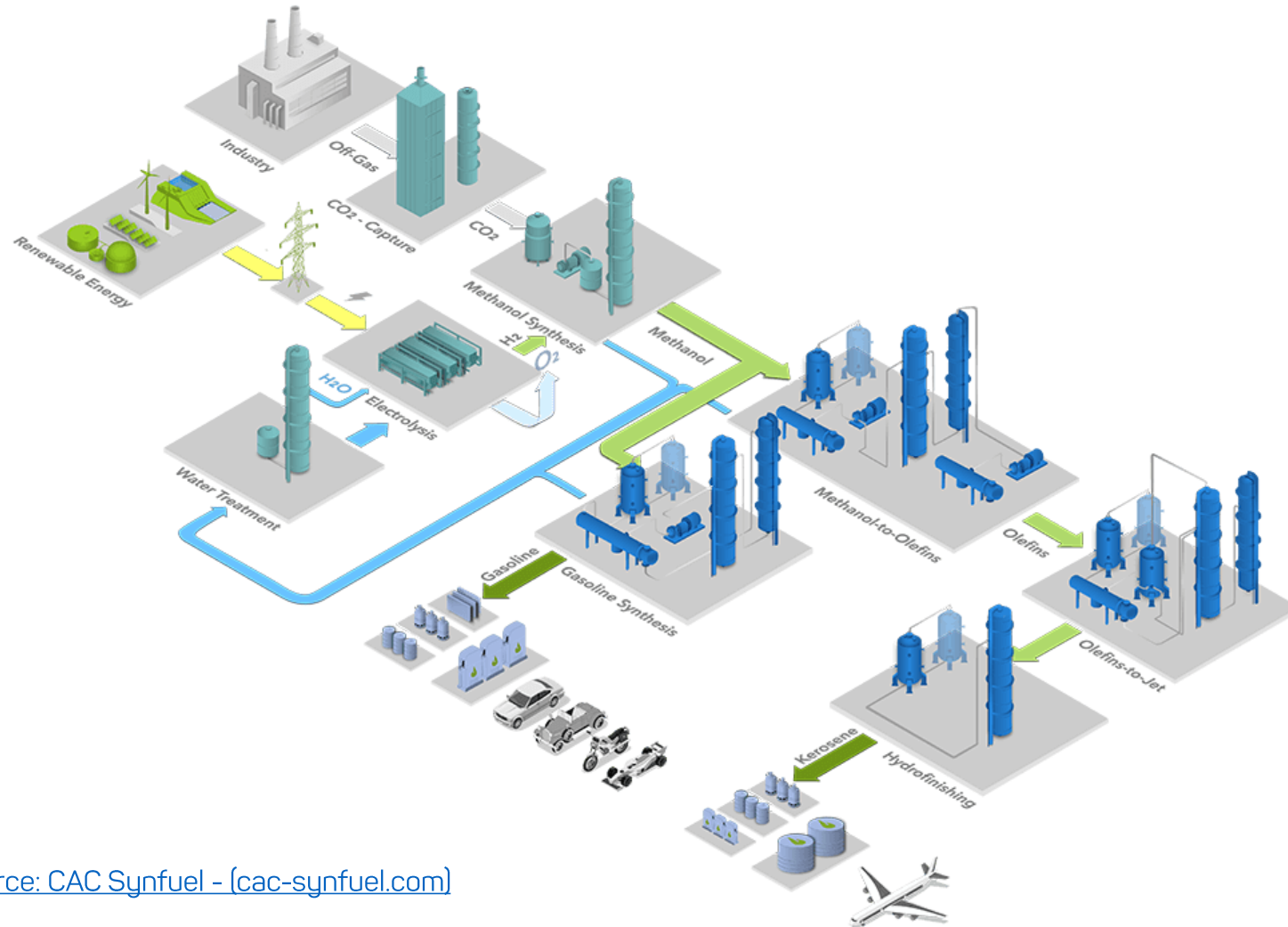
- The electrolyser as core technology should be operated >8,000 hours per year to minimize costs of hydrogen
- Storage and transportation of hydrogen is technically difficult and expensive (geological storage and pipelines are not available but new infrastructures)
- An efficient power storage system before the electrolyser is needed, that stores the energy demand for one week

Source: https://1.bp.blogspot.com/-jmt-QJ-OPEw/WVUmXUM3JRI/AAAAAAAAAb5o/ORRz0izHkHss00vPp4h0mKp40HgzgwDXQCLcBGAs/s320/PP_Gasunie%2BWaterstofbuffer_NL-01.jpg

SYNFUEL PRODUCTION from renewable energy

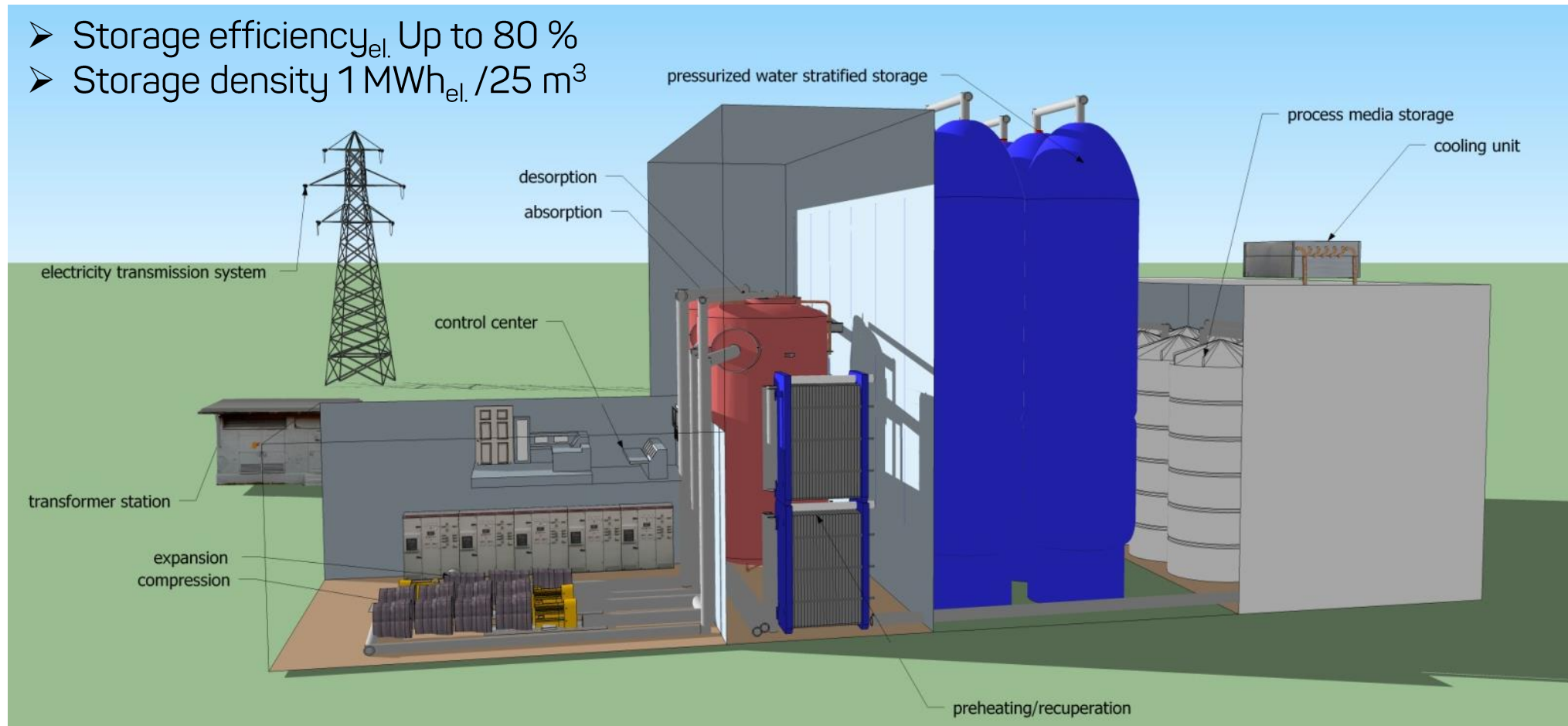
ENERGY STORAGE WITH SYNTHETIC HYDROCARBONS

- E-fuels and synthetic hydrocarbons have the best energy density and properties for storage transportation
- They can be stored and transported in the existing, grid independent infrastructure
- Consumers infrastructure is already available
- CO₂ is an important commodity in the future

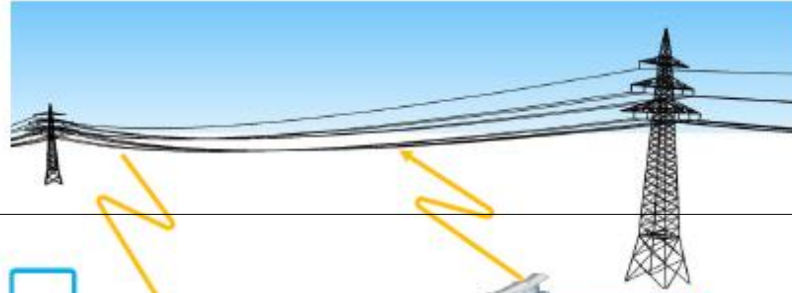


Source: CAC Synfuel - (cac-synfuel.com)

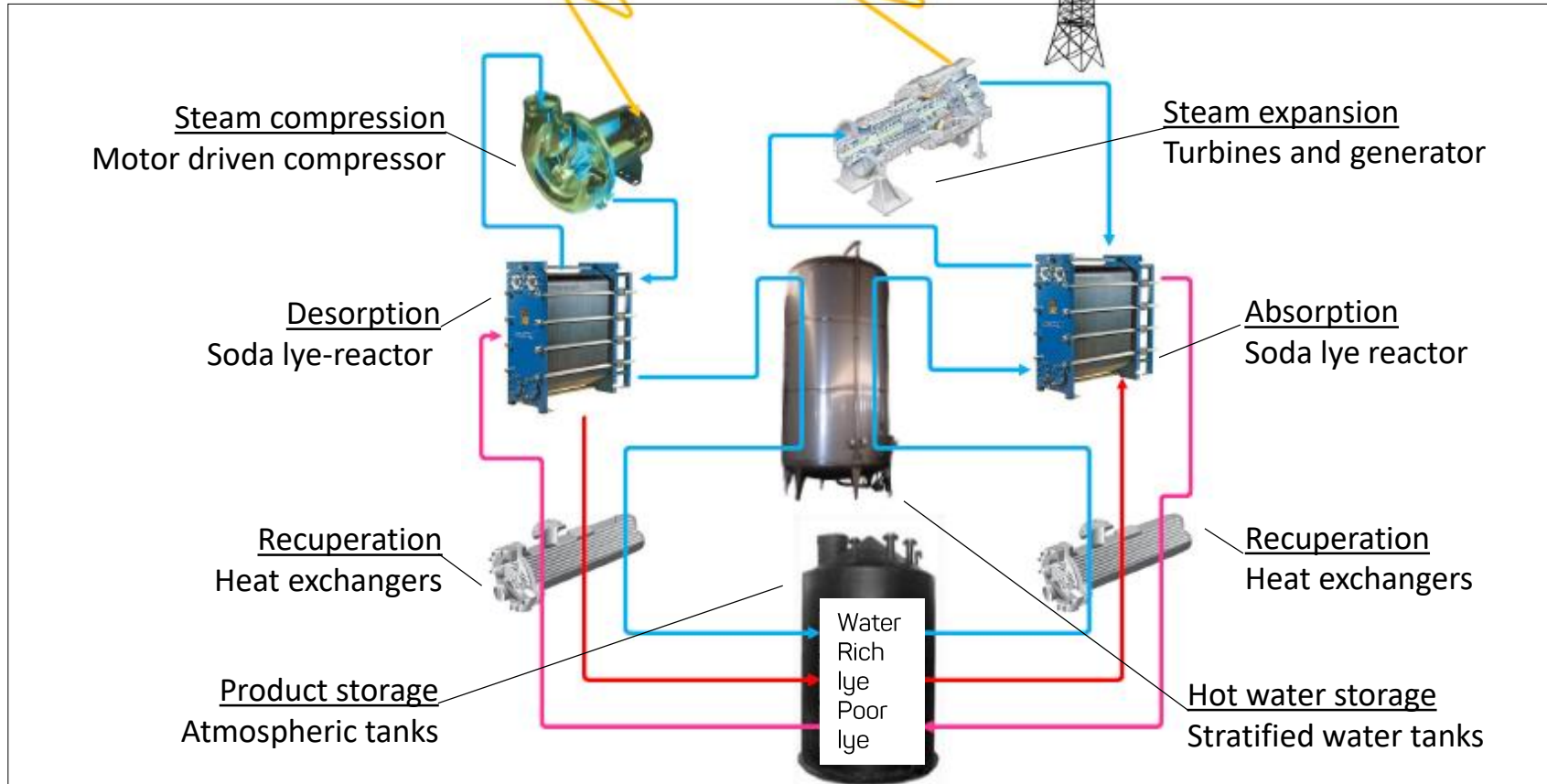
- Storage efficiency_{el.} Up to 80 %
- Storage density 1 MWh_{el.} / 25 m³



MAIN EQUIPMENT



All equipment is market available, e.g. compressors and turbines from Siemens

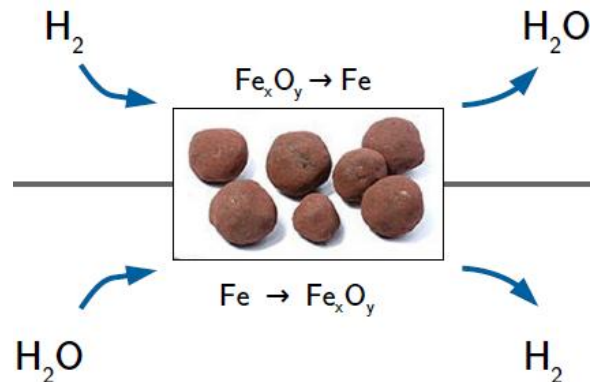




Storage material made of specially treated iron masses.



H₂ production plant for 20,000 m³/hour for the production of town gas, Magdeburg 1974



ADVANTAGES OF THE FEREDOX® TECHNOLOGY

Efficient power storage of up to 1 MWh/m³ iron mass and up to 85 % overall efficiency

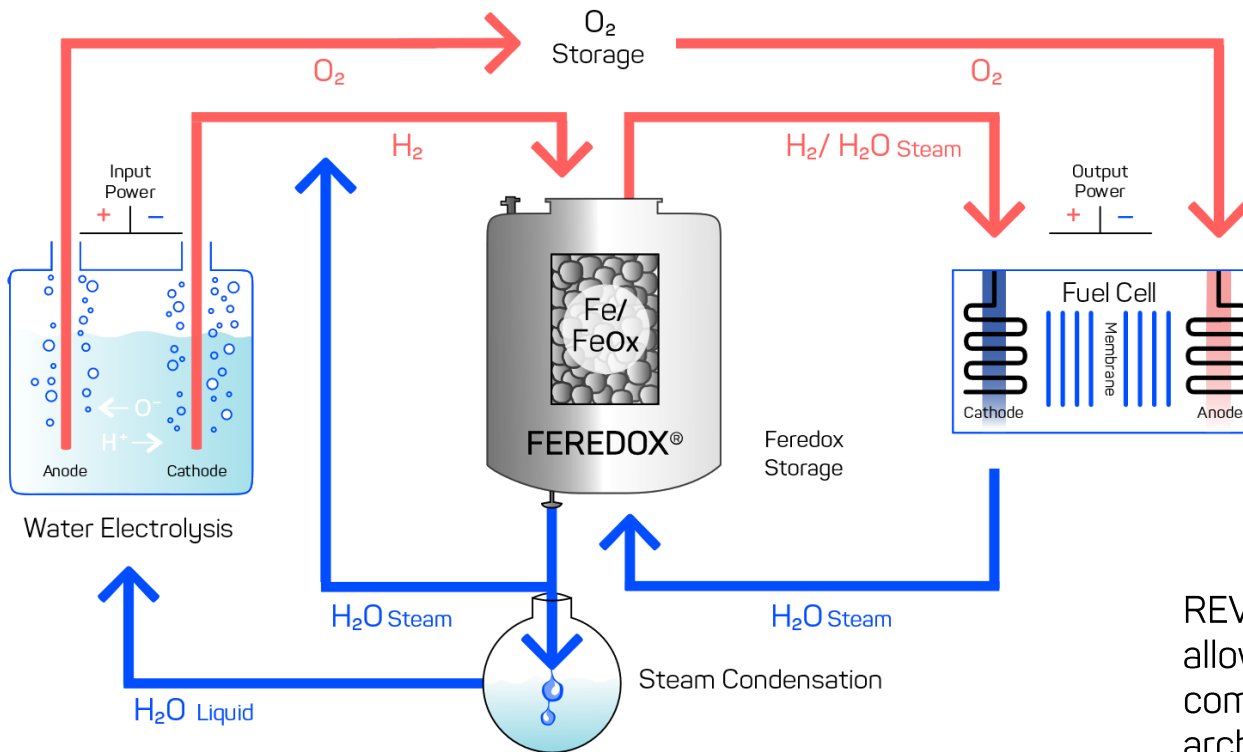
Patented process for the use of CO₂ for the production of synthesis gas

Safe indirect hydrogen storage with high energy density of up to 70 kg/m³ iron mass

Robust industrial process with high cycle stability and long service life

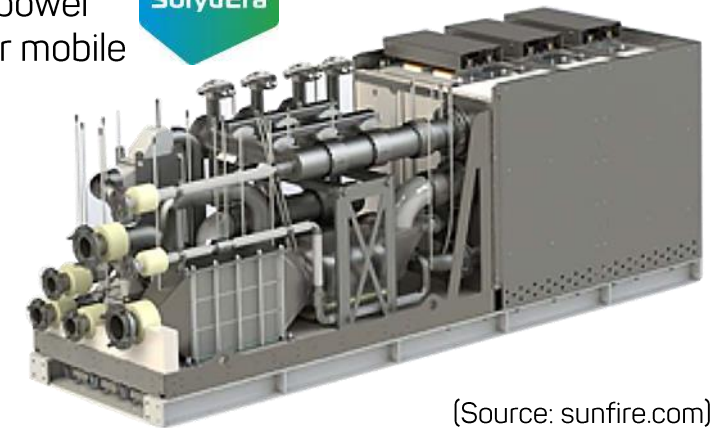
Very good scalability for large applications

FEREDOX® – Power storage with electrolysis, fuel cell or gas turbine



FUTURE H DRIVE

Development of a power storage system for mobile application



(Source: sunfire.com)

REVERSIBLE FUEL CELLS allow for a very simple and compact power storage architecture.

EXERGY STORAGE The materially closed loop operation is avoiding energy losses by emissions.



P2X
Europe

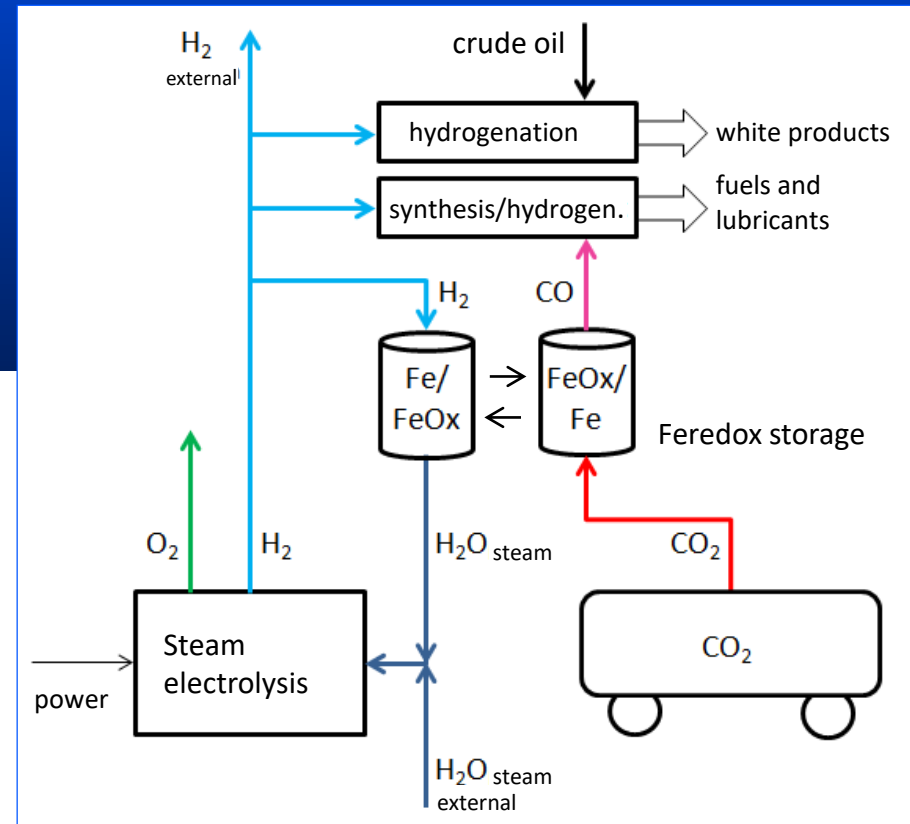
STRATEGIC PARTNERS
Power-to-liquid Joint Venture for the marketing of E-fuels and petrochemical specialities

Synthesis gas is a hydrocarbon base material in the chemical and oil industry for the production of fuel, combustibles and lubricants (methane, gasoline, Diesel, kerosene, wax).

Production of synthetical hydrocarbons

Heavy oil hydrogenation in the petroleum industry to make it more eco-friendly, thus insertion of renewable energy in heavy oils to reduce carbon dioxide emissions

FEREDOX® Application – CO₂ conversion of CO for the synthesis gas production

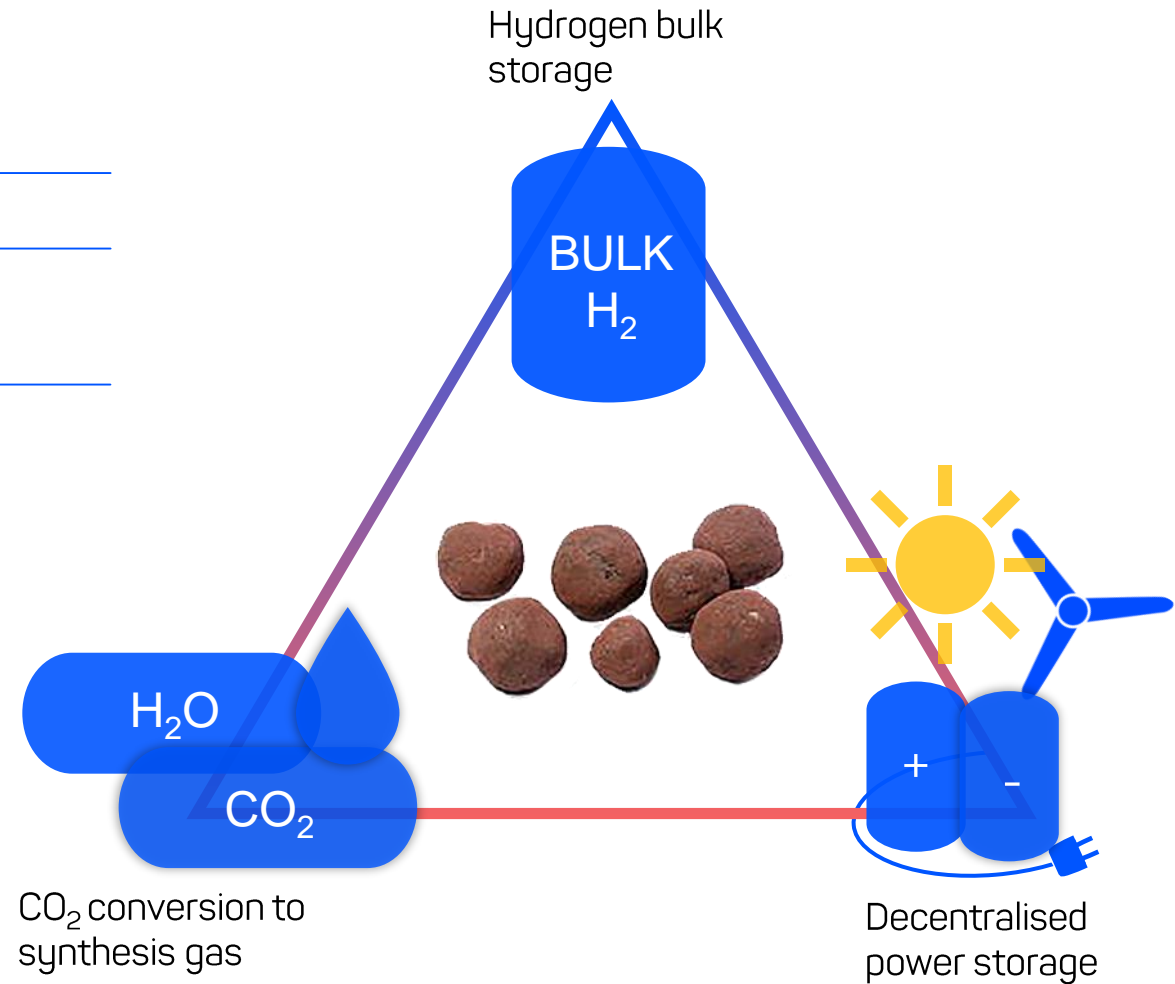


APPLICATIONS

Simple and safe hydrogen storage

Decentralised power storage as a system with electrolysis and fuel cell

CO₂ conversion to synthesis gas for the production of renewable hydrocarbons





OUR SERVICES

Conceptual storage integration _____

Basic Engineering and support for Front End
Engineering Design (FEED) _____

Licensing and know-how transfer _____

Commissioning support _____

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